## **CHAMMAS CUTTERS INC. CHC JOB REPORT DATA FORM OIL WELL COMPANY COMPANY NAME: COMPANY REP: COMPANY REP PHONE NUMBER:** DATE: WELL: RIG: UNIT: WELL LOCATION: **SERVICE COMPANY** NAME OF SERVICE COMPANY: OFFICE PHONE NUMBER: NAME OF SERVICE OPERATOR: **CELL PHONE NUMBER: TUBING DETAILS** TUBING SIZE: **TUBING WIEGHT CONDITION:** TUBING GRADE: CHROME/NICKEL: L-80: TUBING ID: **TUBING DRIFT: COATING: RESTRICTION SIZE: RESTRICTION DEPTH: OBSTRUCTION TYPE: OBSTRUCTION DEPTH: DOWNHOLE CONDITIONS** TVD AT CUT: **FLUID TYPE & WEIGHT:** FLUID HEIGHT: **HYDROSTATIC PRESSURE:** AMBIENT TEMP. ON SURFACE: TEMP. AT CUT: **DEVIATION FROM VERTICAL: RIH SPEED:** PRESSURE DIFFERENCE: PRESSURE EQUALIZATION METHOD: PRE-JOB PREPARATION AND TOOL SELECTION ANCHOR ASS'Y SIZE: **SEVERING HEAD SIZE:** CHEMICAL CYLINDER OD/LENGTH: **QUANTITY OF CYLINDERS USED: BOTTOM CENTRALIZER: CENTRALIZER SIZE:** TOP CENTRALIZER: CENTRALIZER SIZE: **CAGE CENTRALIZER CENTRALIZER SIZE:** SEVERING HEAD: **ADDITIONAL TOOLS: GRAIN SIZE & LENGTH: IGNITER TYPE:** SEVERING HEAD PACKED W/ DC 111: CATALYST #: SLACK JOINT/ BUMPER JAR USED: SLACK JOINT SHEAR RATING: **WEAK POINT RATING: LAST TOOL MAINTENANCE DATE: WELLSITE PREPARATION** PRESSURE TEST LUBRICATOR: **LUBRICATOR SIZE: TEST PRESSURE VALUE: TEST PRESSURE DURATION: GAUGE RUN:** STRING SHOT: **GAUGE SIZE:** PRIMACORD LENGTH: GAUGE RUN DEPTH: STRING SHOT DEPTH: DISTANCE FROM CCL TO SEVERING HEAD: **DEPTH OF CUT:** WAS THE CUT SUCCESSFUL: **OVERPULL VALUE APPLIED: ADDITIONAL REMARKS**